# Boonsville 3D Time to Depth Conversion



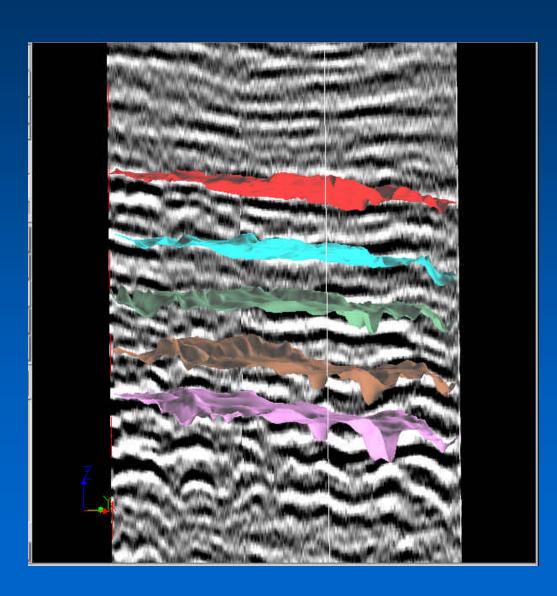


#### Structural Framework Workflow

Input Data <u>Product</u> <u>Process</u> Well Markers Co-located Depth Horizon Co-Kriging For Reference Surface Seismic Time Horizons Sonic Logs **Depth Convert** Build Other Seismic Velocity Field **Velocity Surveys** Horizons Seismic Depth Fault Converted Fault Continuity Framework Volume Network



## Seismic Amplitude Section and Time Horizons



Caddo

Davis

Runaway

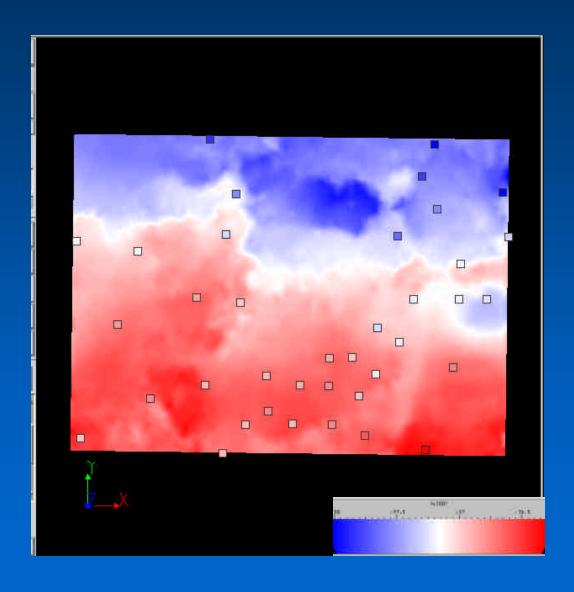
Vineyard

Marble Falls LS

Atoka Group

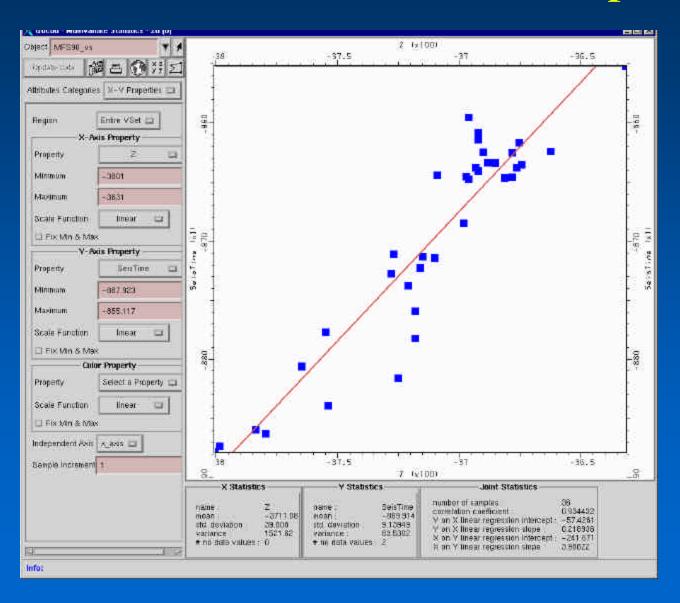


## Caddo Time Horizon and Well Marker Subsea Depths





## Cross-Plot of Caddo Time Horizon at Wells vs. Well Marker Depth

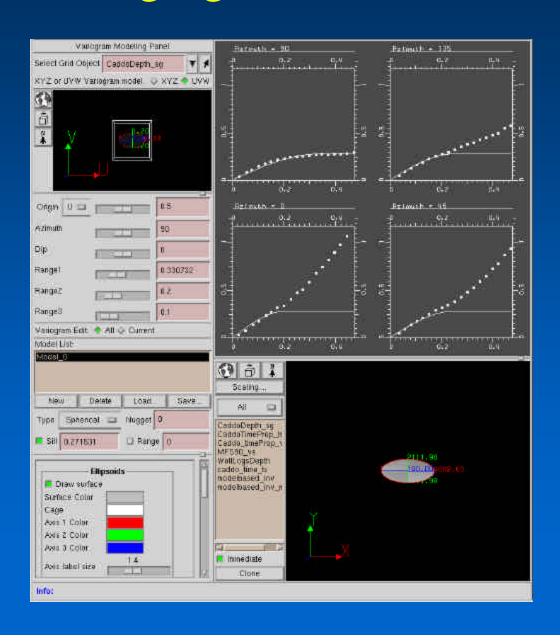


Time scaled by -1 to position in an altitude framework

 $R^2 = 0.93$ 

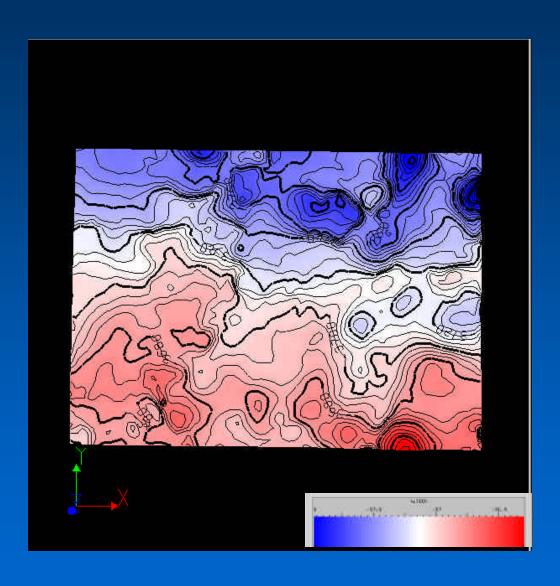


## Variogram of Caddo Time Horizon For CoKriging With Well Markers



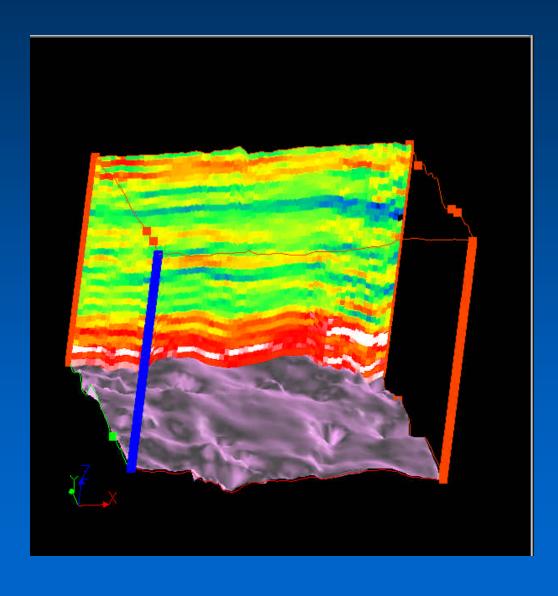


### Final Depth Surface for Caddo LS





#### AI Between Caddo and Marble Falls LS

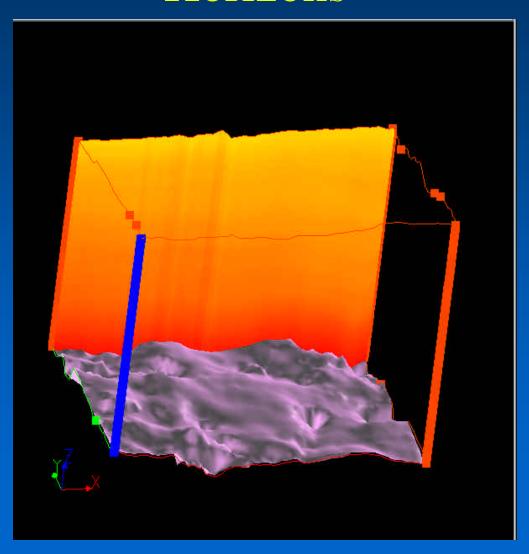


Log(Velocity) = 0.66 + 0.85\*Log(AI)

Convert AI to Interval Velocity

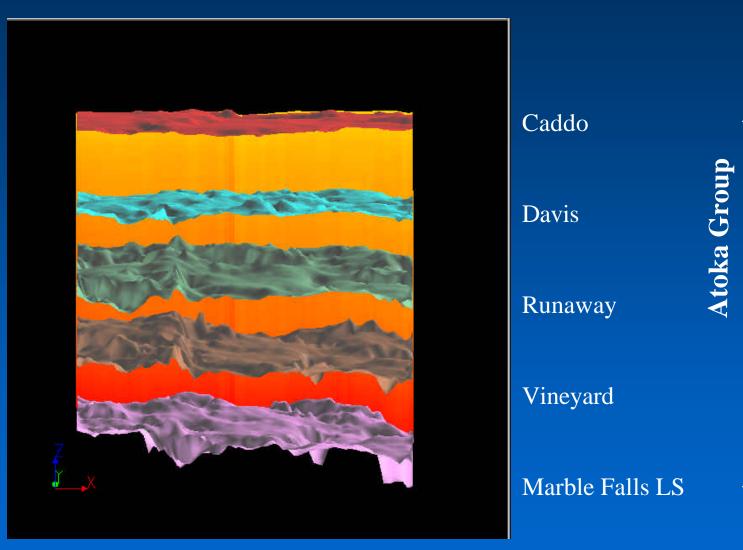


# Average Velocity Field Used for Depth Conversion of Volume and Other Time Horizons





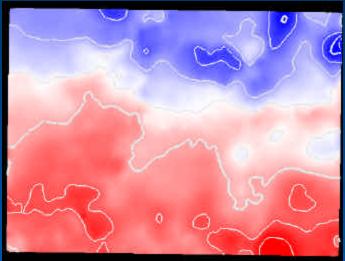
# Depth Converted Horizons Background is Vavg



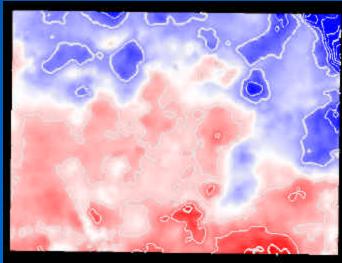


## Depth Structure Maps of 4 Key Reservoir Intervals

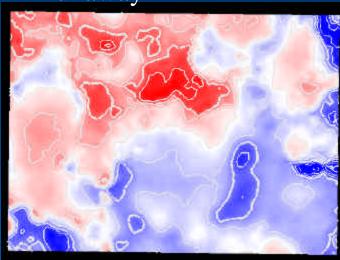
Caddo



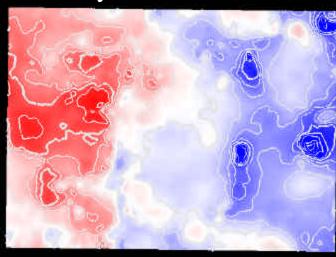
Davis



Runaway



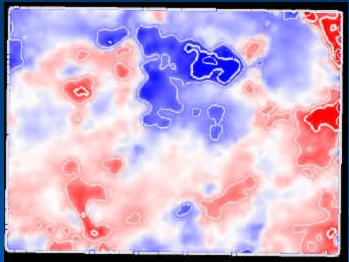
Vineyard



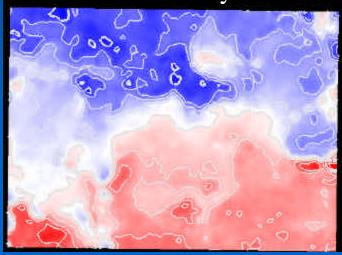


## Isocore Maps of 4 Keys Reservoir Intervals

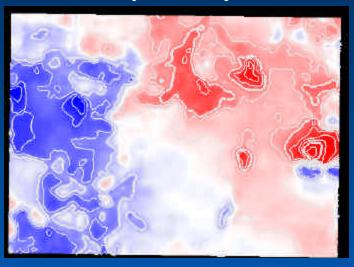
Caddo - Davis



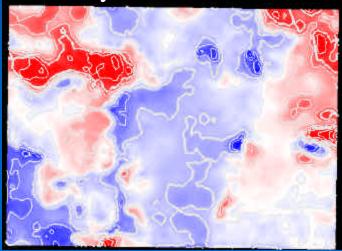
Davis - Runaway



Runaway - Vineyard



Vineyard - MarbleFalls





## Depth Converted AI Volume For Correlating With Well Log Properties

